Cost Reduction in Frontier Deepwater Riser Systems

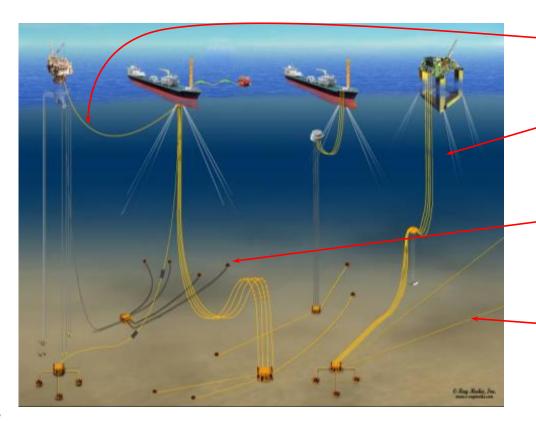
Ray Burke Global Product Leader GE Oil & Gas





Applications – Subsea Production, Injection, Export

Combines the strength and durability of steel pipe with the ability to handle wave and wind induced motion; often the only solution for Floating Production Systems



- Transfer lines link floating components
- Risers bring subsea production up to the platform
- Jumpers to connect wells to manifolds, or other structures
- Flowlines: long static lines for gathering or exporting fluids





Typical Unbonded Flexible Pipe Product



Carcass – Inner metallic layer prevents collapse due to hydrostatic pressure

Fluid Barrier – Chemically resistant polymer boundary for conveyed fluids

Pressure Armour – Interlocked metallic layer resists internal pressure loads

Tensile Armour – Provides axial support for the entire riser

Insulation Layer – Prevents excessive heat loss in bore fluids during operation

Outer Shield – Protects the pipe against seawater ingress and external damage

3km - 8"ID - 12ksi Layer Weight

20%

5%

32%

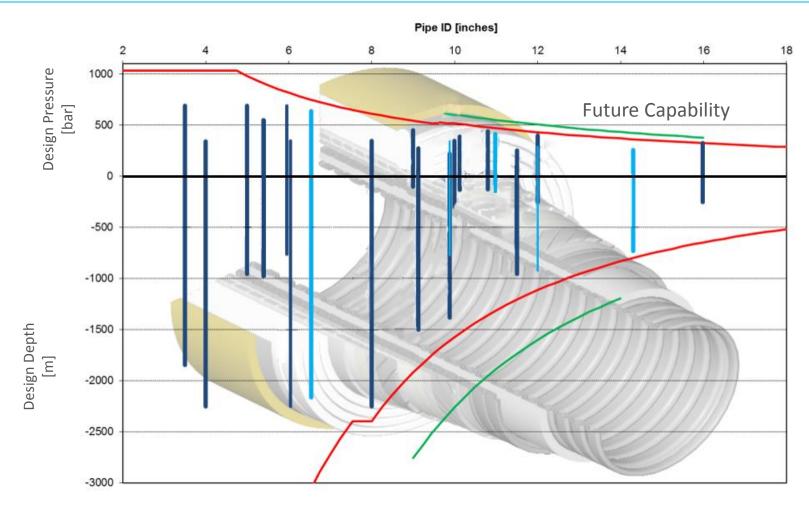
38%

1%

4%

190 kg / m

Deepwater Capability & Operational Limits

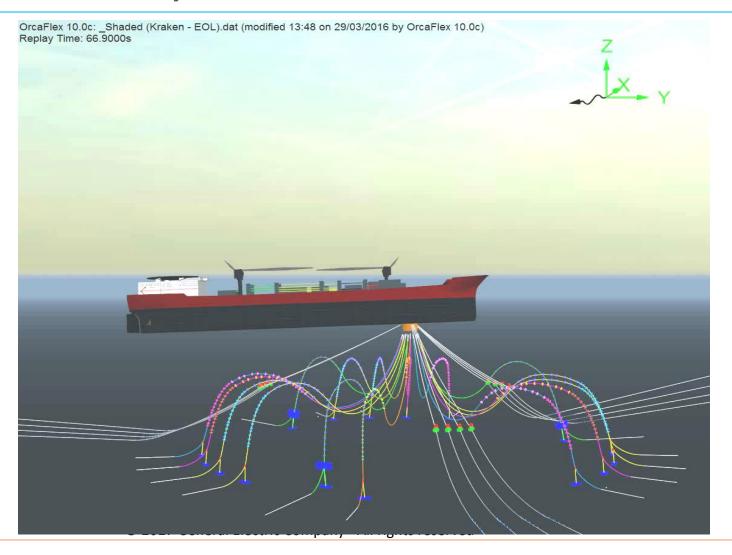




Flowlines



Riser System Analysis







Composite Pressure Armour Introduction



- High pressure capacity
- Well known and trusted materials
- State of the art manufacturing
- Simplified design
- Optimised material usage
- Flexible and fatigue resistant







torning tions

Multi-scale Qualification

Hoop / Pressure









Non-generic

Generic

Components (full-scale pipe)

Sub-components (mid-scale pipe)

Details (wire/composite features)

Elements
(e.g., as mfg. composite)

Coupons (e.g., flat coupons)

Flexural/Bending









Database

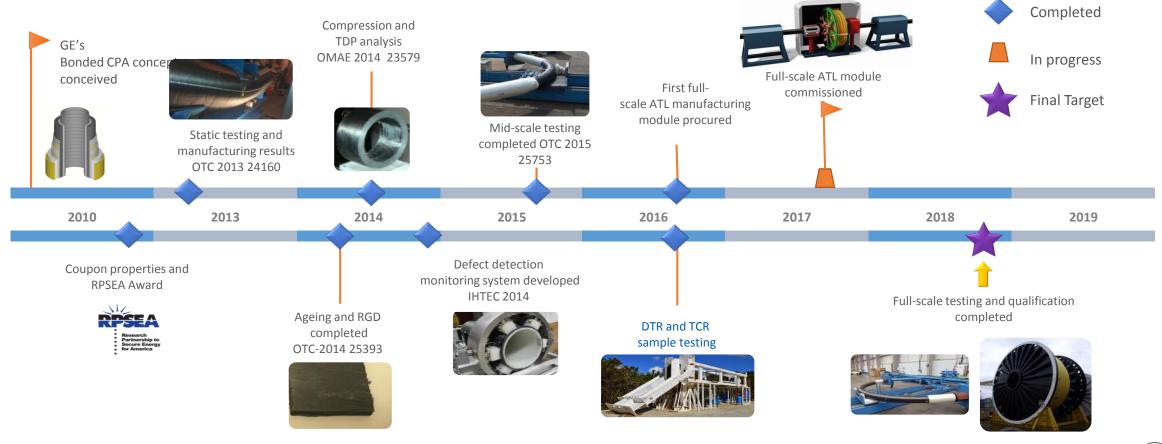
Features

Structural



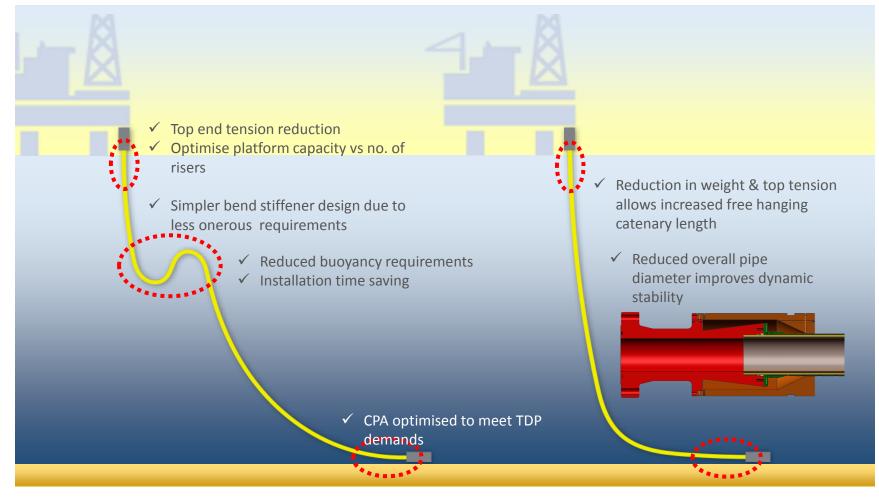


Composite Product - Program Timeline





Deepwater Riser System Optimisation







CONVENTIONAL











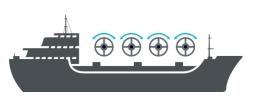
























30% INCREASE IN REEL **CAPACITY**

REDUCED MOBILISATION COST & TIME

REDUCED SHIPPING COST

REDUCED INSTALLATION TIME & ANCILLARIES

PLATFORM OPTIMISATION & FHC

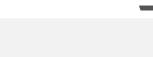
COMPOSITE

























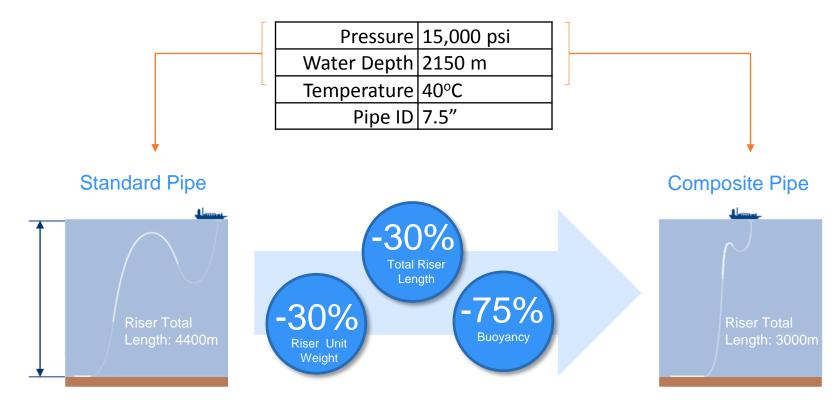




20% reduction in total installed cost MOVING FROM LAZY WAVE CONFIGURATION TO FREE-HANGING CATENARY

Live Case Study: GoM HP Water Injection Riser

Global Analysis for customer to determine benefit of improving flexible pipe solution with GE composite designs



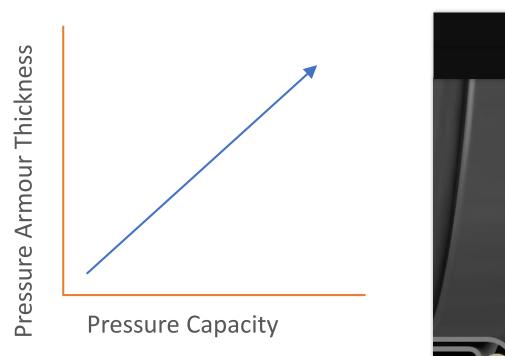
Key Technical Impact – delivers 30% Hardware cost reduction

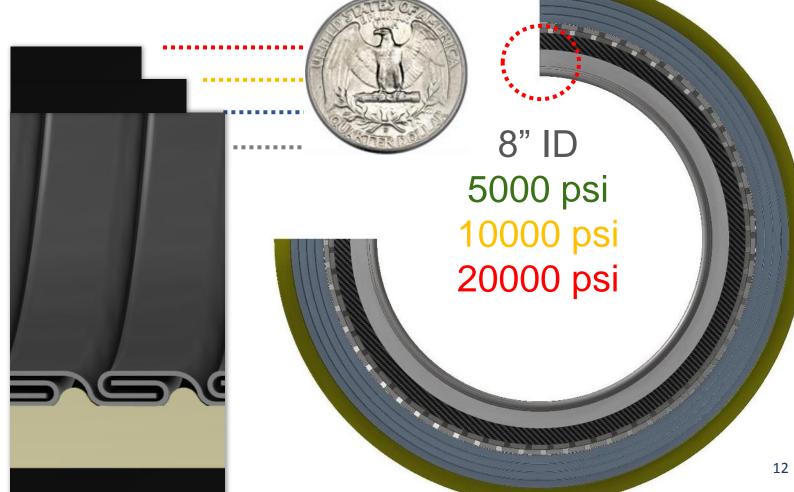




Efficient Pressure capacity

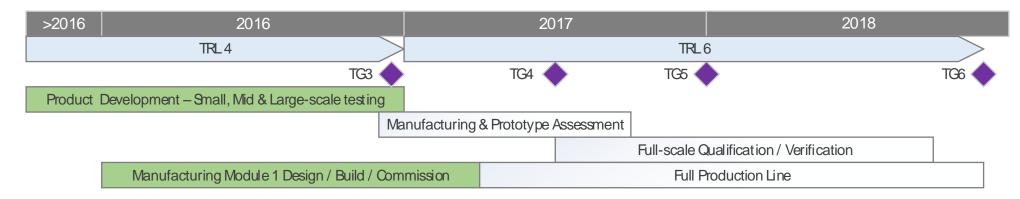
Single material qualification to cover entire pressure range

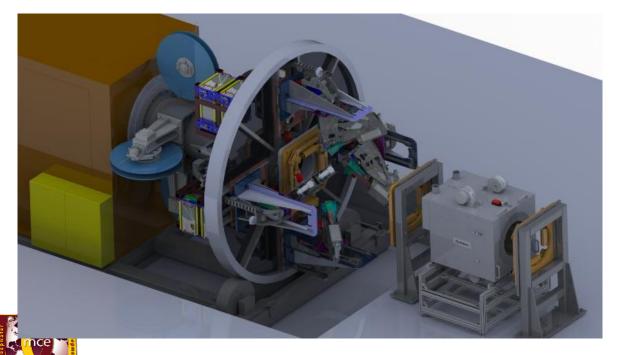






Manufacturing Readiness & Timeline







Next Generation Composite Flexible Risers

GE Oil & Gas Wellstream Flexibles

- √ 30% lighter
- √ 20% savings on total installed cost
- ✓ Deeper water and higher pressures
- ✓ Free-hanging catenary in 3000m water depth

Carbon fibre reinforced thermoplastic pressure armour is a efficient replacement for the traditional shaped armour wires. This high-performance material equips our pipes with a superior strength to weight ratio, delivering benefit from manufacture through installation to operation

Benefits

- Top end tension reduction
- Reduced buoyancy requirements
- Installation time saving
- Optimised platform capacity vs. number of risers

Collaboration

 Team have been working closely with major O&G operators globally, to enhance the robust tools developed for design and qualification

Technology

- High pressure capacity
- Well-known and trusted materials
- State-of-the-art manufacturing
- Simplified design
- Flexible and fatigue resistan
- Mature and proven end terminations





Cheaper faster installation, more pipe per trip, wider range of vessels

Thank you.

