All Electric System as a Key Enabler for Long Distance Tie-backs

Ana Serrentino AES Product Manager





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Agenda

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- Ultra-Deep Water and Long Tie-backs Challenges
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Subsea Technology Evolution



Hydraulic System: Cheap and low tech solution.

Electro-Hydraulic System: More efficient approach since the 80's. Electric System: Eliminates the need of hydraulic power, enabling ultra-deep water and long step out development.



Ultra-Deep Water and Long Tie-backs Challenges





- Distance from existing
 installation
- Water depth
- Recoverable volumes, reservoir size and complexity
- Tariffs for processing the produced fluids on an existing installation
- The potentially higher recovery rates from platform wells, due to easier access to well intervention and workovers...



All Electric Technology Drivers





- Reduced system downtime
- Pro-active intervention planning

CAPEX/OPEX

- Reduced umbilical diameter
- No hydraulic fluid consumption
- Reduced intervention time
- Simplified equipment

Game-Changing

- Better response time and rapid control
- Elimination of Deep Water/Long Step out limitations
- Environment-friendly



MCE Deepwater Development 2018 -

Power Distribution Efficiency – Where it all started





Subsea Power Distribution Efficiency

- All Electric offers a clear advantage over Electrohydraulic systems.
- DC delivers largest coverage of power vs offset compared to AC.
- CAPEX and OPEX savings when comparing All Electric vs Electrohydraulic systems.

"The results of the electrical analysis and economic evaluation indicate that the <u>all</u> <u>electric solution could provide not only the most technically proficient solution but also</u> <u>the most cost effective in satisfying the requirement for longer tie-backs and higher</u> <u>power demands</u>... In all cases, the total costs associated with an all-electric system operating over a 175km tie-back are lower than the traditional electrohydraulic equivalent. The same is true in the case of a 600km offset cluster, however at this tieback distance further benefit can be achieved by the selection of DC over AC."(*)

* Source: Viper Subsea, Power Delivery and Umbilical Cable Optimization for Long Offset Tiebacks









Subsea DC All Electric Milestones

Customer Name: Total



Subsea All Electric Technology Today





Subsea All Electric Technology Today



eSCSSV Electrical downhole safety valve. **Linear** Spring Return, Fail-safe electric actuators. **Choke** Absolute position indication and nostepping **Rotary** Drop-in-Place Fails as is electric actuators



Subsea All Electric Technology Today



AES vs E+H Cost Analysis



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All Electric Technology Future

- Closing technology gaps:
 - Valve sizes
 - Subsea Chemical Injection
 - Battery management systems
 - Integration to existing Electro-Hydraulic Systems.
- Cost Reductions



Closing Statements

- For Ultra Deepwater and long tie-backs, All Electric Systems offer a more economical solutions than Electro-Hydraulic Systems.
- DC Power distribution has proved to be more efficient than AC power distribution.
- Subsea All Electric Technology is available today.
- Subsea All Electric technology can reach far longer distances than ever considered with Electro-Hydraulic Systems.

AE is the key enabler for long distance tie-backs!





Questions?

Contact Information for additional questions: **Ana Serrentino** Email: <u>Aserrentino@slb.com</u> OneSubsea, All Electric Systems Product Manager





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