



# Conventional offshore initiatives, new opportunities and success stories

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## Offshore structures typologies

500 – 1000 m

1000 – 1500 m

1500 – 2000 m

Fixed plt



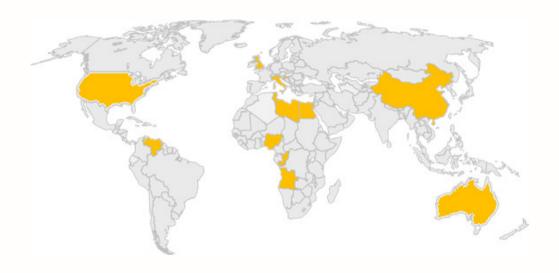


2000 m -

## Fixed offshore structures operated by Eni



- 250+ fixed offshore structures operated worldwide
- Majority is located in the Mediterranean sea
- 85% are wellhead unmanned structures
- 60% are for gas development



106	<ul> <li>Nigeria</li> </ul>	4
<i>85</i>	- Libya	3
22	<ul> <li>Venezuela</li> </ul>	3
18	<ul><li>Tunisia</li></ul>	2
12	<ul><li>Angola</li></ul>	1
3	<ul> <li>Australia</li> </ul>	1
	85 22 18 12	85 • Libya 22 • Venezuela 18 • Tunisia 12 • Angola

## Introduction





	2014		2015		2017	
Fauzia Elettra AEP (Co SIM (**	(Italia) ongo)	Clar Litc	accia NW (Italia) a NW (Italia) henjili (Congo) (**)	VHP4 (Congo) IM (**)	WHP3 (Congo) Zohr (Egypt) SIM (**)	
	2018		2019		2021	
Mitzon SIM (**	n (Mexico) *)	Bal Ris WH	noca (Mexico) tim SW (Egypt) er pltf (Congo) HP2 (Congo) M (**)	Tecoalli (Mexico) Booster pltf (Congo) SIM (**)		

SIM (\*\*): structural integrity management, with at least nr 6 platforms life extension, per year

## Main challenges for fixed structures management

## eni

### **Fast Track from idea to installation**

• Zohr CCP Platform engineering, procurement, installation

## Structures Riqualification and Lifetime Extension

• Bouri DP4 requalification

## **Pre-owned Structures Management**

Nenè Congo AEP, WHP3 and WHP4





## **Zohr CCP – Record time to installation**



Activities start: Nov 2015

Order for steel materials: 03/2016

• End of FEED: 05/2016

 Final Platform Position and Geotechnical Data: 10/2016

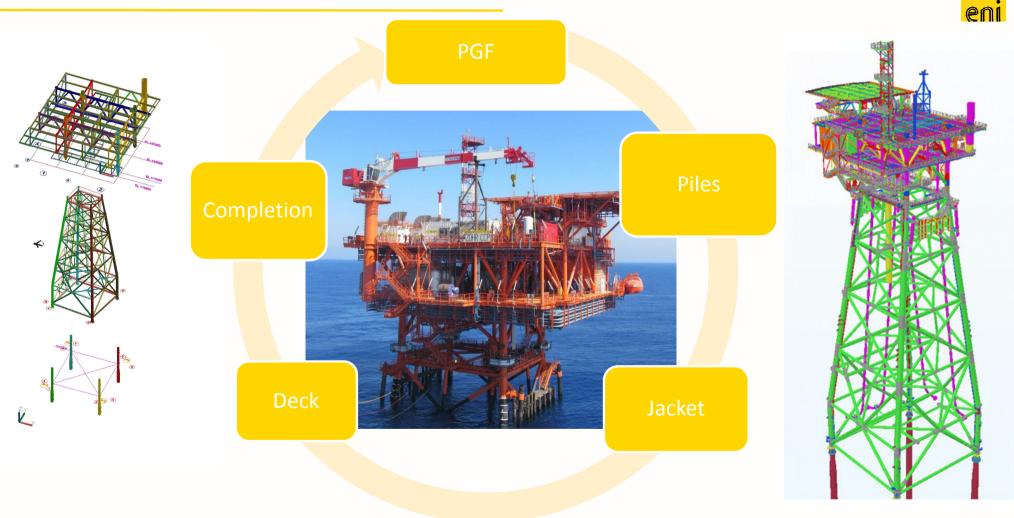
- Detail design of all structures
- Follow-up:
  - Supply of steel material;
  - Supply of ancillaries (packers, grippers, anodes, etc.)
  - Fabrication in yard
  - Installation.
- Offshore installation: 06/2017





## Offshore Fast Track from idea to installation – Zohr Central Control Platform

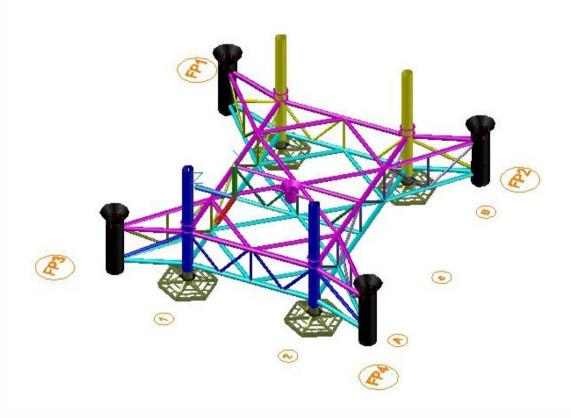


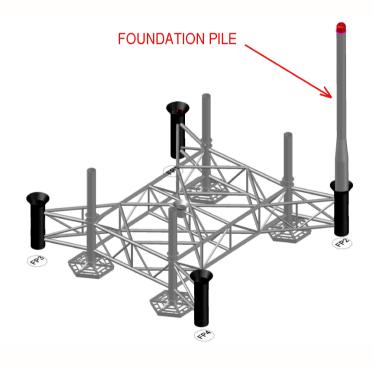


eniprogetti

## Offshore Fast Track from idea to installation – Zohr Central Control Platform

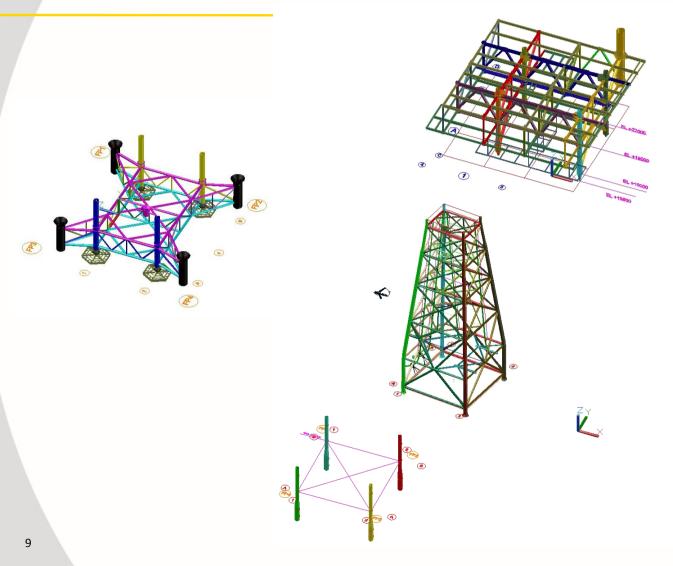






## Offshore Fast Track from idea to installation – Zohr Central Control Platform







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### Fast Track from idea to installation – Zohr Central Control Platform



## **DESIGN AND FOLLOW ON**

PROCUREMENT AND PREFABRICATION

**CONSTRUCTION - YARD ASSISTANCE** 

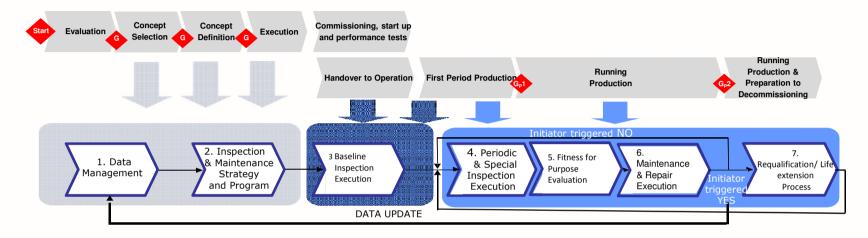
**INSTALLATION AND SITE ASSISTANCE** 





### **Structures Requalification and Lifetime Extension**





An existing offshore structure shall undergo an assessment to demonstrate its fitness for purpose in case of:

- **Damage or deterioration** of primary structural component (dropped objects, vessel impact, etc.)
- Changes from the original design, due to facilities modifications, addition of personnel, change of platform exposure level

Exceedance of Design Life

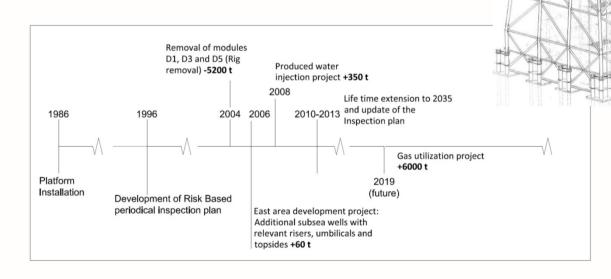
Requalification

Life time extension

## **Structures Requalification and Lifetime Extension**



## Bouri DP4 plt (Libya)





## **Bouri DP4 - Updated design data**

#### **Topsides Loads Updating**

taking into account rig removal and additional modules installation

#### **Environmental Loads Updating**

updated values relevant to Sabratha project

#### **Seismic Loads Updating**

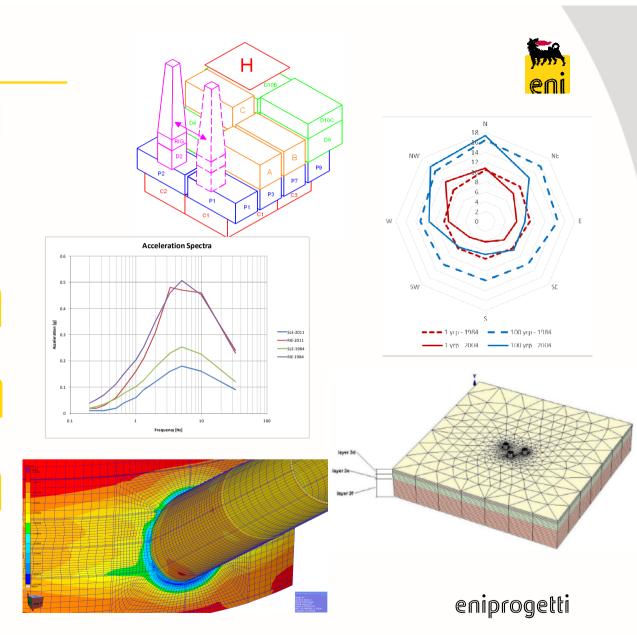
reduced accelerations

#### Soil Parameters Re-evaluated

pile bearing capacity increase

#### **Joints Local FEA**

SCF evaluation



## **Bouri DP4 - Structural Analyses**

#### **In-Service Static Analysis**

few members not compliant with APIRP2A

#### **Dynamic Analysis**

model calibration thanks to natural periods measured by platform structural monitoring system

#### **Boat impact assessment**

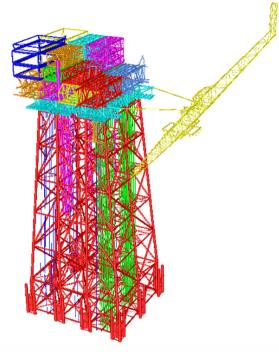
updated values relevant to Sabratha project

#### **Progressive Collapse Analysis**

updated values relevant to Sabratha project

Fatigue Analyses: three fatigue time periods

taking into account topsides history



**Inspection Plan** 

INSPECTION	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
GVI topside jacket	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•
CPM topside jacket	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•
GVI subsea jacket	•				•				•				•				•				•	
CVI + NDT critical nodes	•				•				•				•				•				•	
FMD	•				•				•				•				•				•	
CPM sample nodes	•				•				•				•				•				•	
CVI+CPM sample anodes	•				•				•				•				•				•	





## **Pre-owned Structures Management**



## «As it is»





## **Structures revamping in USA**





**Towing to Congo** 





## **Installation at field (Congo)**





8 months project duration, from «pre owned» purchase to first oil

## **Pre-owned Structures Management**

## Pre-owned structures use in offshore exploration

## Pros

- Competitive Time-to-market and less than ever according to eni experience
- Steel material saving

### Cons

- Restraints due to the available structures
- Overlapped engineering and construction phases





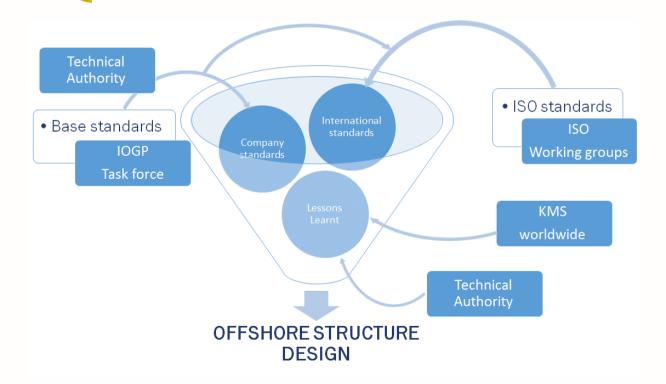


### **Conclusions**



## By means of

- solid know-how and experience
- high flexibility during the project
- synergy between company and engineering
- ad hoc SOV



### **Conclusions**







The results of a success

- time schedule reduction and high performances (Fast Track from idea to installation)
- 10-15 yrs on average of life extension per plt, i.e. 50% of plt design life (Structures Riqualification and Lifetime Extension)
- time schedule reduction and cost saving (Preowned Structures Management)









## Thank You