# Pushing deep water frontier

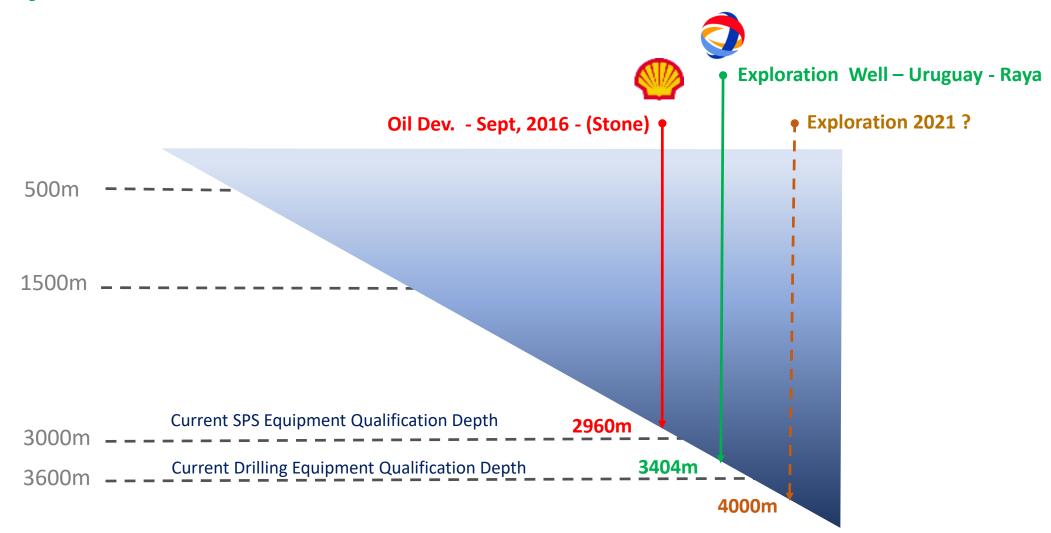
Benoît Ludot





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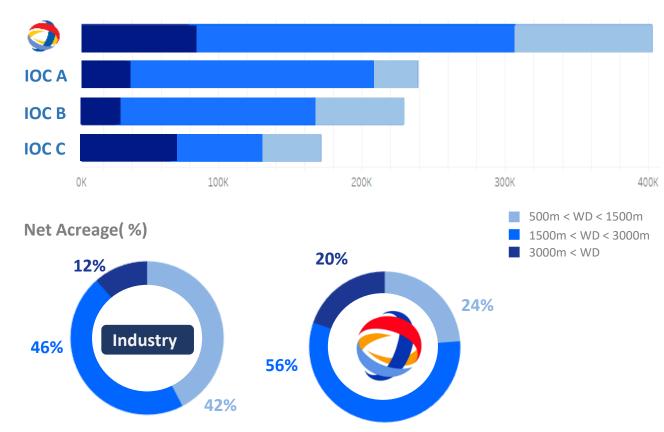
# **Water Depth Frontiers**



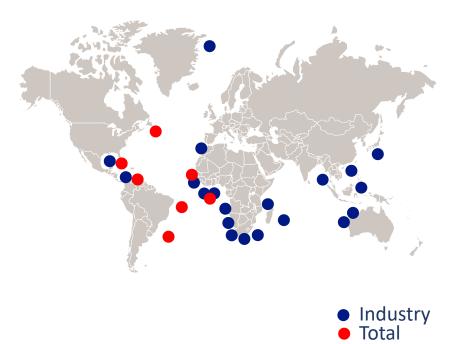


# **Exploring deeper waters**

#### Net Acreage( sqm)



#### Acreage localization (WD > 3000m)

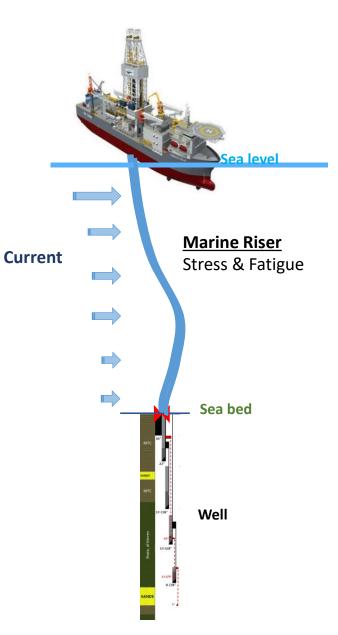




Source : IHS 17-11-2017 / Excludes: Shelf GOM US, Lower48 & South onshore Canada Corrected from equities in O&G Cies.

# **Pushing the drilling limit**

- Drilling equipment
  - True qualification for 12000ft/3600m WD
  - Rig upgrading / New unit required for 3600 m + WD
- Drilling operations
  - Drilling mud cooling
  - Gas kick detection & management
  - Narrow frac windows
- Rig operability envelop
  - Marine riser integrity
  - Rig station keeping capability
  - Rig operability in harsh conditions and/or strong currents
  - Risk of high Wait on Weather (WOW)





# The Raya Well – 3404 m WD – water depth world record

- Successful execution
  - HSE incident free
  - Well drilled in 99 days (106 planned)
  - WoW 12 %
- The keys for success
  - Metocean data availability
  - Metocean environment and rig motion modeling capability
  - Extensive upfront engineering
  - Robust operating procedures
  - Operator deep water marine and operation know how
  - Strong collaboration with the drilling contractor







### **Mobilizing the 0&G industry**

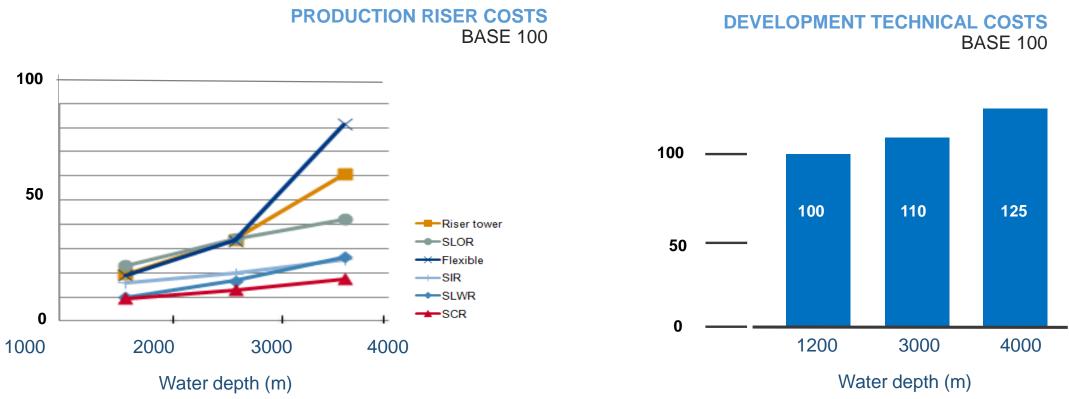
- Equipment to be qualified for 3000m WD in 2021
- 4000 m WD qualification technically feasible in 2025?

	1000m	2000m	3000m	4000m
Subsea Production Systems				
<b>Umbilical Riser Flow Lines</b>				
Subsea Power Distribution				
Subsea Gas Compression				
Subsea Separation				
<b>Drilling &amp; Completion</b>				
Available		Qualif on going	To be qualifie	d



## **Reducing impact on development cost**

• Technology & concept choices are key





# In deeper water together

- Extending Exploration drilling capability
- Production equipment qualification
- Development cost reduction
- Disruptive technologies



