Subsea Bus & DigiGRID

Joint development of open architecture control system based on a shared vision for the subsea industry

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Summary

- Background of Joint Development Agreement
 - Saipem commitment in subsea processing
 - Siemens DigiGRID
 - Saipem SUBSEA BUS[™]
- Saipem SUBSEA BUS[™] and Siemens DigiGRID
 - Saipem Open Framework Control System
- Subsea Control System Architecture
 - Subsea Infrastructure for LV Power and Control
 - Open industrial standards
- LV Power and Control System as part of subsea processing
- Status per April 2018
- Benefits for the Subsea Industry



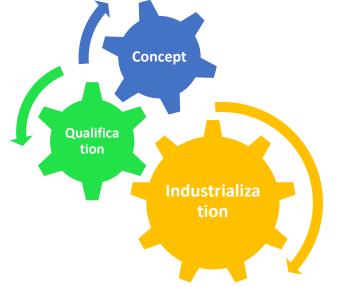
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Background for Joint Development

- Need for change in the subsea industry by introducing
 - Standarized components and interfaces
 - Only open and available industry standard,
 - No company specific «standards»
- Outcome
 - Cost saving system(s), both Capex and Opex
 - Open architecture subsea process control system
 - Ideal for subsea water treatment, separation systems, and high voltage grids eg. Next generation subsea process control system
 - Qualified and built for 3000 meter water depth



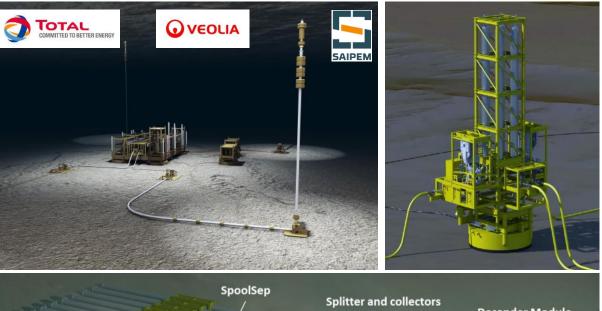
Background – Saipem commitment in Subsea Processing

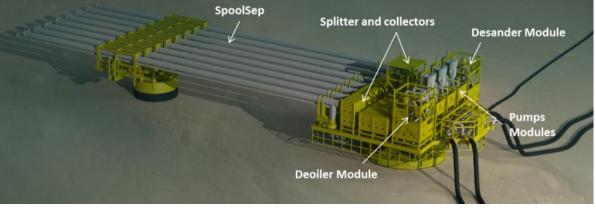


- Industrialization: Industrial platform for all Saipem Subsea factories
 - Establishing, qualifying and securing the supply chain for all key components
 - Standardisation and modularisation of interfaces = SUBSEA BUSTM

Springs[™]

Multipipe





Spoolsep



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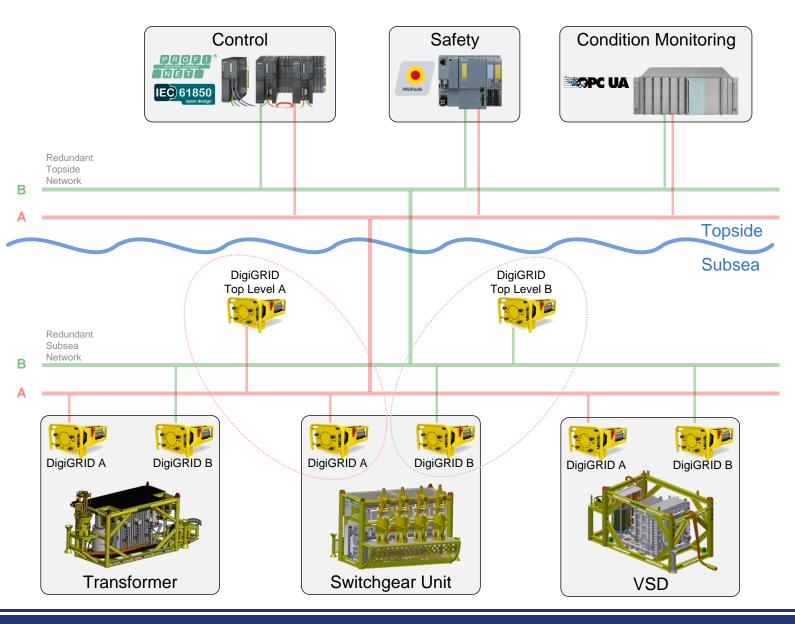
Background – Siemens Subsea PowerGRID

Multiple Functional interfaces



One physical interface (Ethernet)

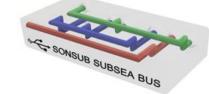




Background – Saipem SUBSEA BUS[™]

The SUBSEA BUSTM (patent pending) assures the modules connections allowing distribution of process, chemicals, control and power

TER DEVELOPMENT

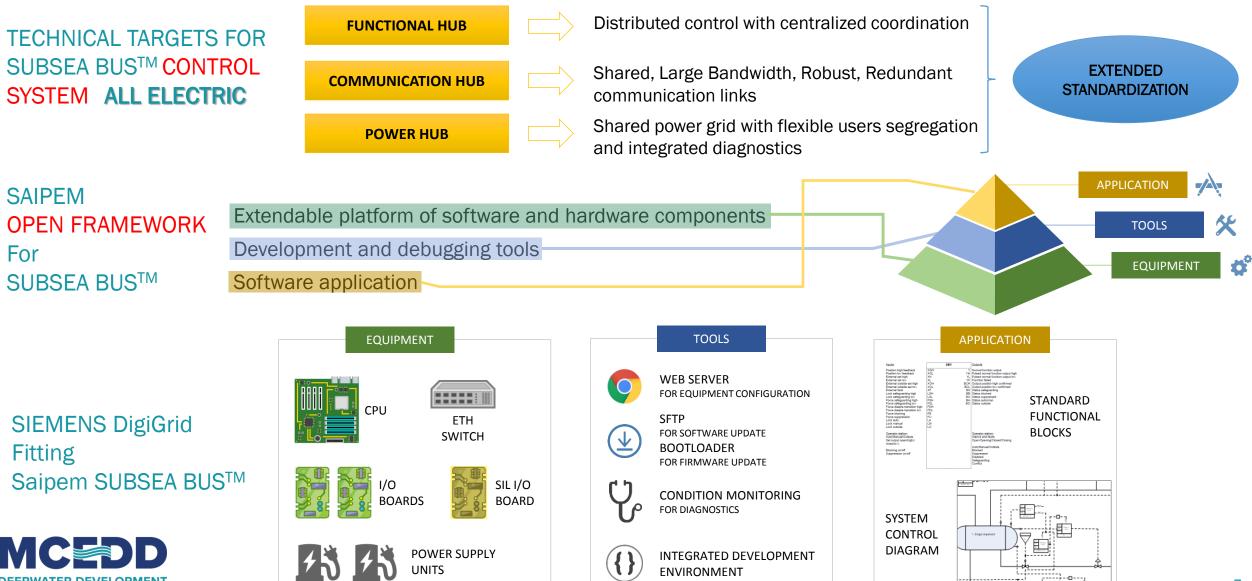




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	COST	UPTIME	CHANGEABILITY	INSTALLATION & IMR	
	Minimized CAPEXMinimized OPEX	 Reliability Availability	 Re-configurability Expandability	InstallabilityInspectabilityRetriveability	
Functional Building Blocks	s FAMILIES	ITERFACES are standard	Families becon	ne a CATALOGUE	
	TODAY				
			64	SUB BUS	
MCEDD	CUSTOMIZED	CUSTO	M+STANDARD+MODULAR		

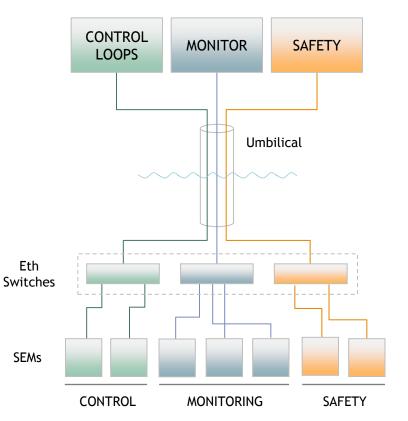
Saipem SUBSEA BUS[™] and Siemens DigiGRID

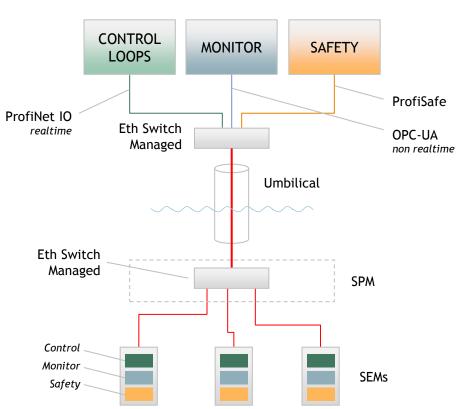
DEEPWATER DEVELOPMENT



Saipem SUBSEA BUS[™] and Siemens DigiGRID

STANDARD ARCHITECTURE



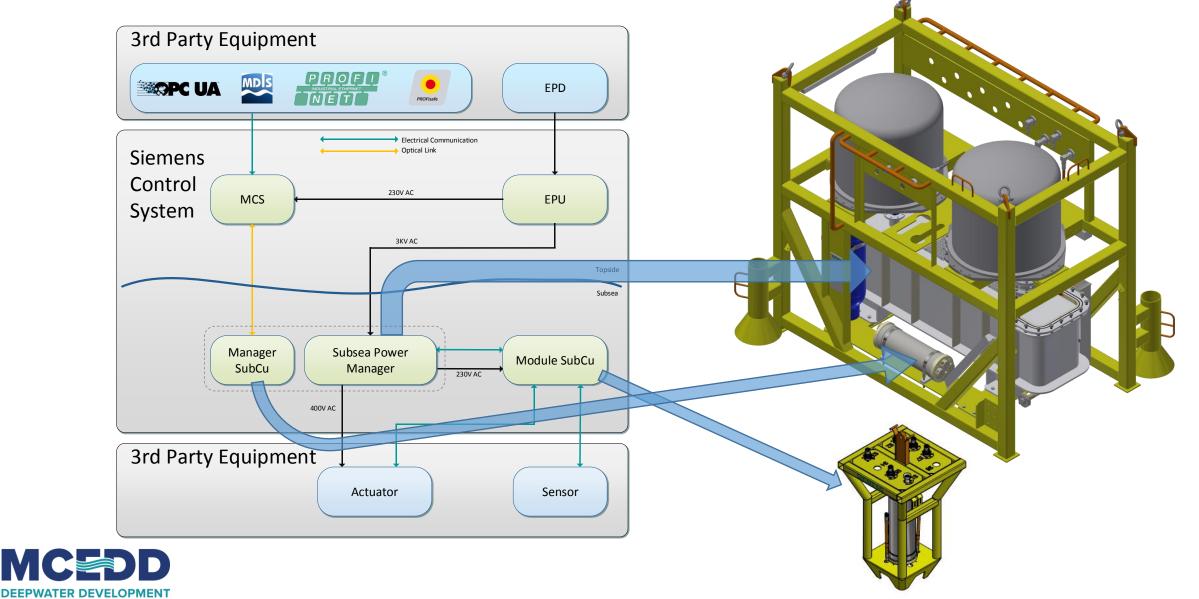


SAIPEM SIEMENS CONCEPT

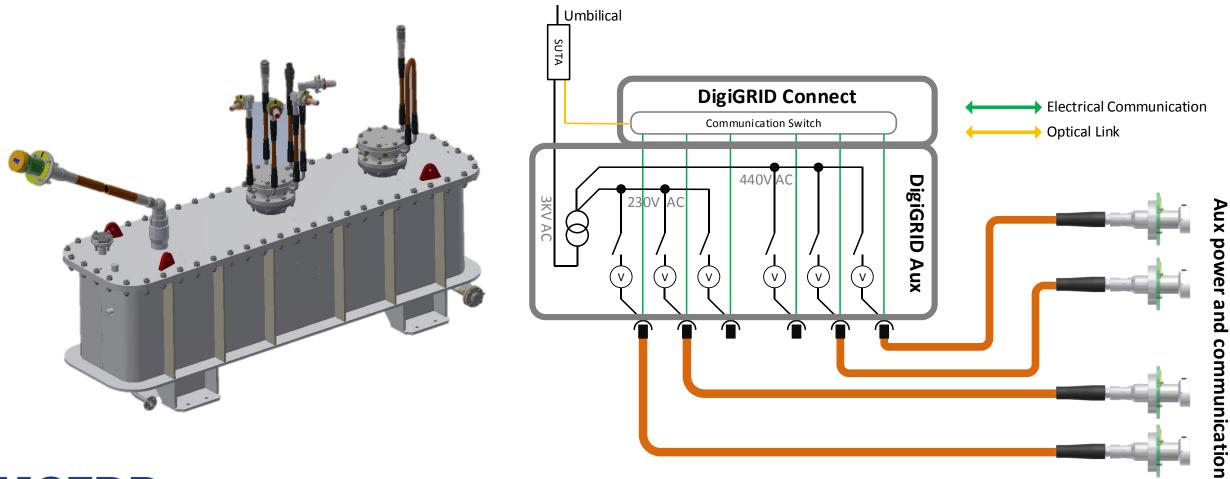
- Standard protocols integrated (and segregated) into the same physical communication lines
- SEMs integrate all necessary functions and hardware
- Simpler umbilical, simpler
 hardware and less connections
- No need of full SIL certified control chain (standard communication network)



System architecture with main subsea building blocks

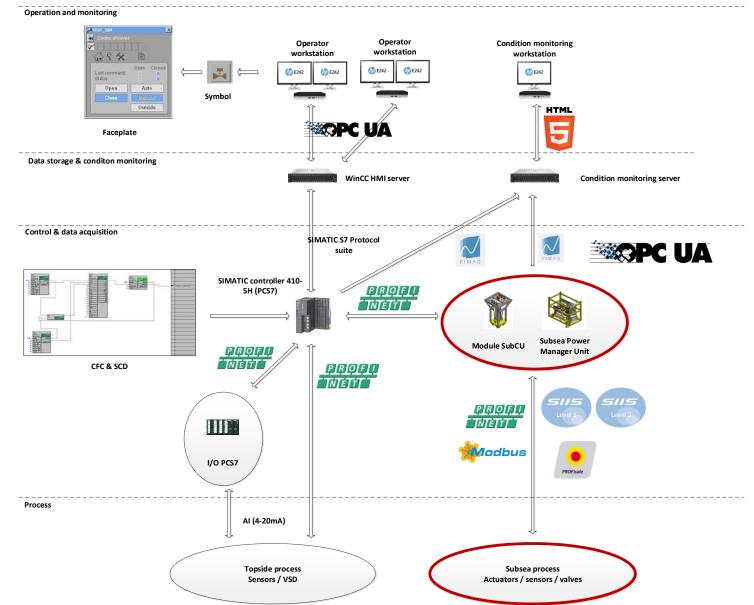


Subsea Infrastructure for LV Power and Control





Open industrial standards – Functionality & Implementation



DEEPWATER DEVELOPMENT

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LV Power and Control System as part of subsea processing

Main requirements for Subsea Processing

- Necessity to run logics such as sequences and closed control loops.
- Fast closed control loops.

- Continuous control valves vs. stepping control.
- Simultaneous valve actuations and System promptness (faster actuation of valves): hence higher power consumption.
- Higher frequency of valves actuation.
 - Condition Monitoring.



• Safety functions (even SIL certified).

Siemens Subsea Control System features

- Possibility to run logics such as sequences and closed control loops, even subsea.
- Real time protocol (Profinet IO), also between topside and subsea.
- Subsea CPU with real time OS (QNX).
- All electric control system.

- • Subsea Power Manager (SPM).

 Advanced Condition Monitoring System integrated with PCS and with Safety system: everything in the same control pod.

Status per April 2018

- Siemens Subsea Power Grid
 - Factory floor SIT concluded. Shallow water SIT and TRL 4 in 2018.
- Joint Development Agreement
 - Detailed design completed
 - Testing and API17F-Q1 qualification of internals finished
 - Started assembly of main units for prototypes
 - Testing of main units 2018/2019
 - Integration test all units together, extended test with third party vendors
 - o TRL 4 by Q1 2019



Benefits for the Subsea Industry

- New approach to subsea low voltage power & control infrastructure based on proven onshore architecture and philosophies
- Use of open standards is supported by large service providers and gaining momentum with operators
- Control infrastructure with determenistic behaviour
- Supports safety certified functions (SIL 3)
- Supports electrical power budget > 40kW
- Subsea system could become integrated part of topside/onshore plant control
- Fit for Long Subsea Tie-back



References and contact information



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