

Clean Sea – advanced and subsea resident robotics in support to oil&gas industry activities in deep and ultra-deepwater scenarios

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Clean Sea

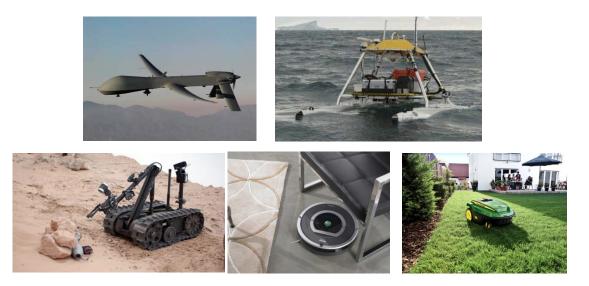
- Eni underwater robot designed for environmental monitoring, survey and inspection tasks in oil&gas scenarios
- Original concept, characterised by
 - hybrid ROV/AUV architecture
 - interchangeable mission payload
 - capability to change mission strategy in real time
 - low-logistics requirements
- Two production units in service since end 2016
 - Clean Sea Mediterranean (1200 m)
 - Clean Sea Angola (3000 m)



Main drivers for unmanned operation

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- Proactive approach in environmental and maintenance monitoring
- Cost reduction
- Challenging scenarios (e.g. deep water)
- Possibilities offered by advanced robotic technology
 - ... but present AUVs are mainly designed for seabed surveys

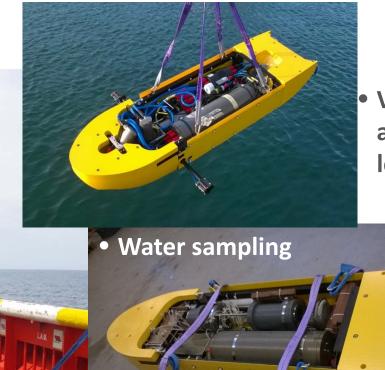






Interchangeable pod concept

(C) SAAB





 Visual inspection and hydrocarbon leakage detection

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Environmental monitoring

• Seabed acoustic inspection

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Capabilities



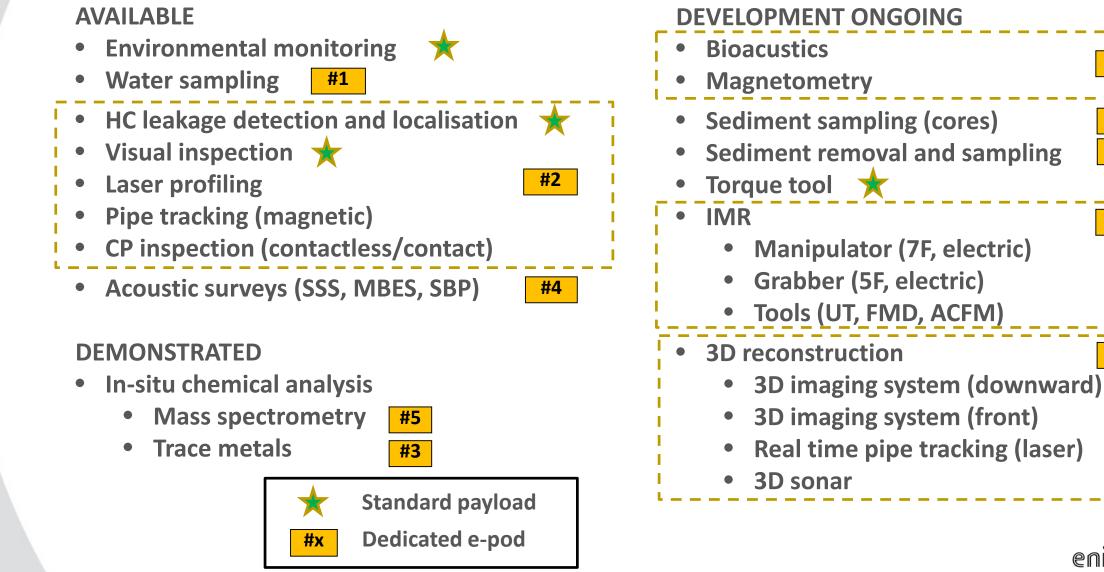
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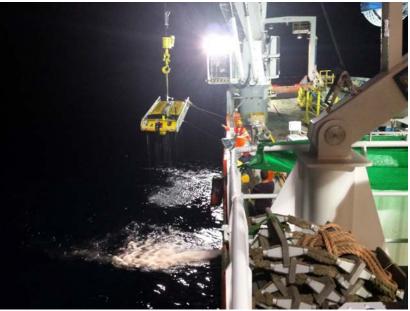
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From R&D to operational life

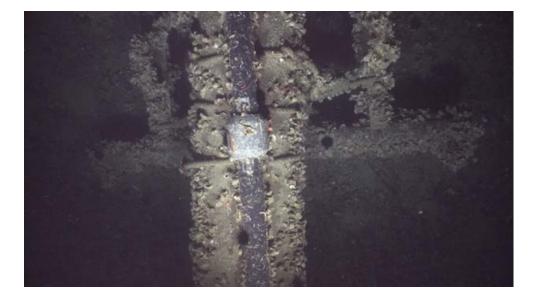
- 2011-2013 Prototype development and test
- 2013-2015 Demonstration trials in real oil&gas scenarios (North Sea, Caspian Sea, Adriatic Sea, Sicily Channel)
- 2015 60 km pipeline inspected (Sicily Channel and Ionian Sea, up to 270 mwd)
- 2016 Environmental baseline survey (Mediterranean Sea, up to 1200 m water depth)
- 2016 Precision bathymetric survey over gas field (Adriatic Sea)
- 2016 Clean Sea Angola FAT
- 2017 Clean Sea Mediterranean FAT
- 2017 23 km seabed survey over a sealine corridor (Italy)
- 2017 365 km pipeline + 20 risers + target inspection (Italy, up to 270 mwd)
- 2018 305 km pipeline + 29 risers + target inspection (Italy)





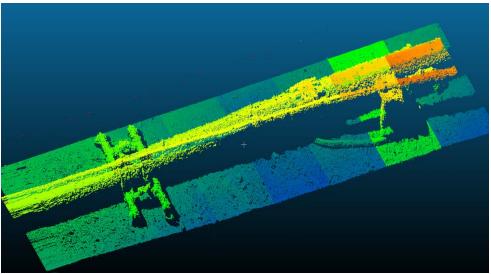
Video inspection





- 3D video reconstruction
- 3D laser reconstruction
- mm resolution @ 3 m altitude and 0.5 m/s



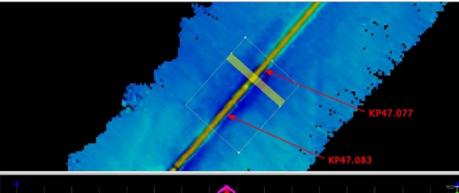




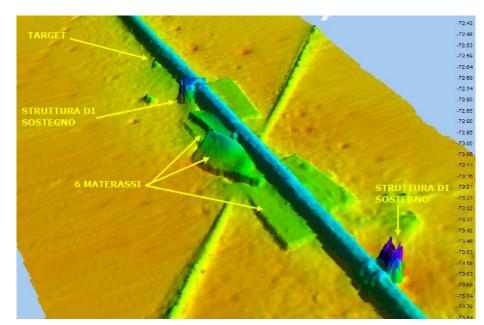
Acoustic inspection

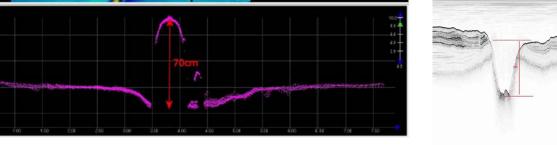


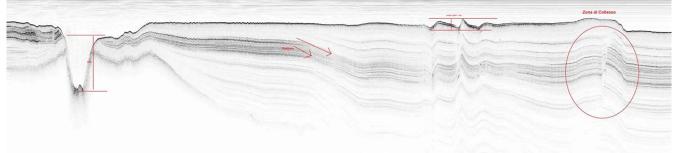
- MBES, SSS, SBP synchronized and acquired simultaneously
- Integration with best available processing and visualisation softwares (QINSy, Fledermaus, Qimera)









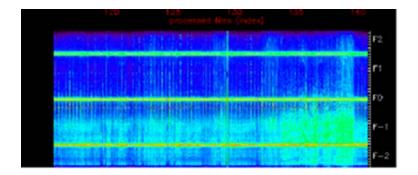


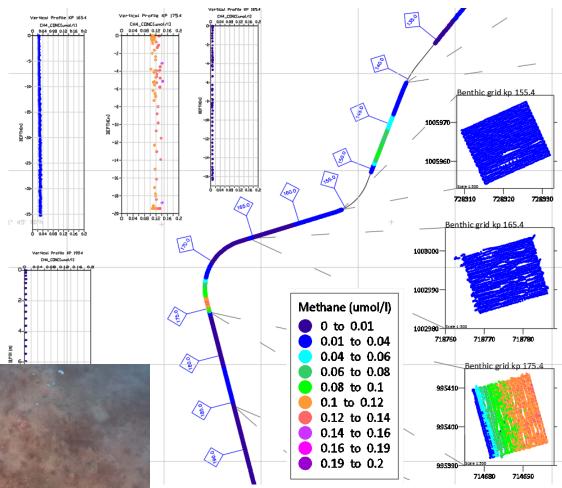


Hydrocarbon leakage detection and characterisation



- Multiple hydrocarbon detection techniques operated in parallel
 - Passive acoustics
 - Optical camera (visual range, UV)
 - Fluorescence
 - Gas sniffer (semiconductor, laser)
- "reactive behaviour" capability implemented for automatic localisation of anomaly source

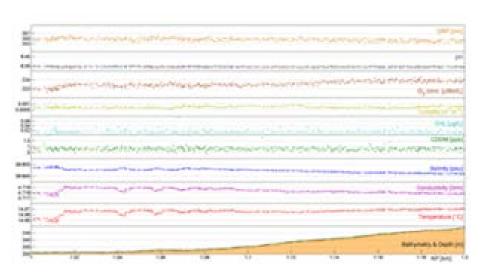


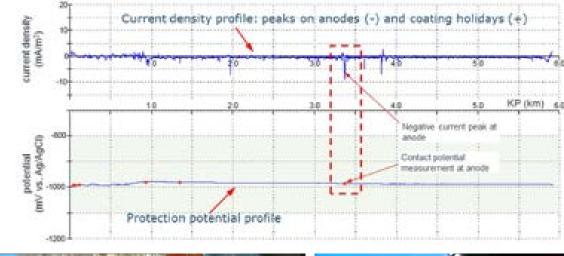


Cathodic protection and environmental characterisation



- Continuous, non-contact potential and current density measurements over the line
- Contact measurements over selected points (e.g. anodes, flanges)
- Environmental characterisation always made, whichever mission task is selected







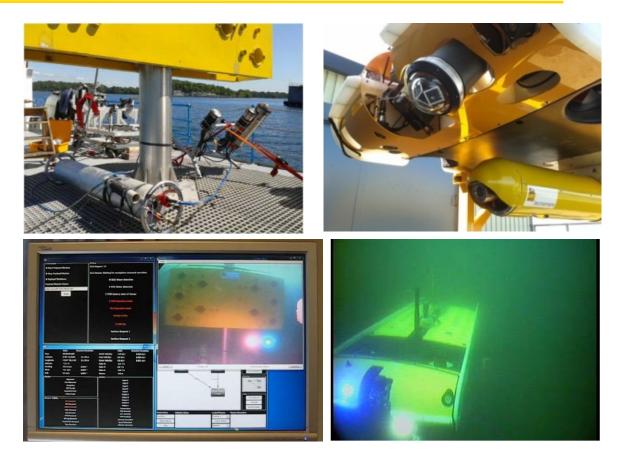
From Clean Sea to Clean Sea EVO1



and general visual insperiorOperable by ship of oppCost effective	15 N
ENABLING TECHNOLOGIES FOR A RESIDENT IMR AUV	
 Extend capabilities to contact inspection and light intervention tasks New IMR tools 	 Subsea Docking Station Wireless underwater comms Inductive power transfer
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Clean Sea EVO1 enabling technologies





- Clean Sea demo test (lake and offshore Hammerfest), 2013
- SPS panel inspection simulated, with vehicle wireless controlled via optical modem (up to 6 Mbit/s @ 100 m)

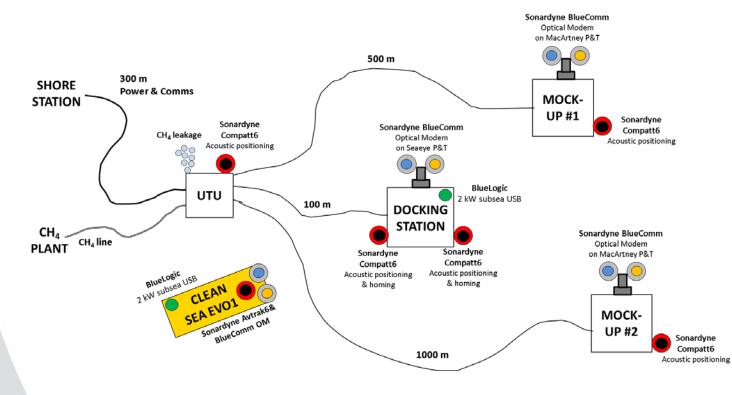




SAAB Sabertooth demo, OneSubsea Technology Symposium (October 2016, NASA Neutral Buoyancy Laboratory)

Clean Sea EVO1 demonstration tests

- Test infrastructure simulating significant features of SPS (Wellhead, PLET, pipelines)
- Demonstration test shall include continuous long-term (6 months) operation











- More data, better data \rightarrow increase situation awareness in the field, lower risk
- Faster response time \rightarrow early warning of anomalous situations
- Simpler logistics at sea required \rightarrow cost effectiveness
- Less vessel time and personnel involved in field operations \rightarrow improve HSE
- Possibility to operate in areas with restricted access → challenging scenarios, sensitive areas
- Proactive approach in maintenance and environmental monitoring → comply with evolving legislation, use of BAT (Best Available Technologies)







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Thank You

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