HEXAFLOAT Innovative Competitive Offshore

Energy Production

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Saipem today

A world leader on large Energy projects

- > 9 billion € turnover / 32,000 People / 60 countries
- Decentralised in 5 divisions

E&C Offshore Division



Fixed and floating platforms

Subsea oil and gas pipelines

Deep water field development

Offshore Renewables, Decommissioning, Maintenance E&C Onshore Division



Production and treatment of oil and gas upstream

Liquefaction and regasification of natural gas (LNG)

Large pipeline systems

Downstream:

- Crude oil refining
- Petro chemistry and monetization of natural gas
- Single/combined cycle thermal power plants

Onshore Drilling Division



Services for the drilling of oil and gas exploration, appraisal and production wells

100 rigs operated: strong presence in Middle East, Latin America and Caspian Offshore Drilling Division



Deep water and ultra deep water drilling services through the operation of a fleet of 14 vessels

Saipem mainly operates in West Africa, the North Sea, the Mediterranean Sea and the Middle East



XSIGHT



Adding value for clients from early phases of project development

Covering all sectors of the Energy industry: hydrocarbon upstream, midstream and downstream, renewable and green technologies





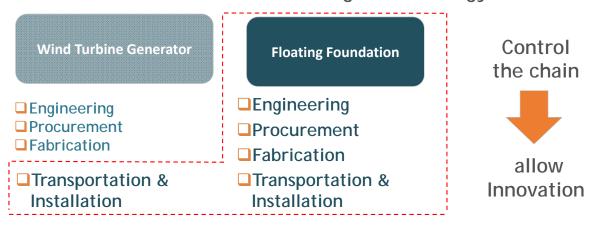


Saipem E&C Business Model

A leading global Energy EPCI Contractor



► Application of Business Model to Offshore Floating Wind Energy Production









Hywind Scotland

Saipem Scope

Mating of 5 x 6 MW Wind Turbine Generator (WTG) on Floating substructure

- Floating Substructure temporary mooring
- Lift complete WTG (1,140 t) from Quayside with the \$7000 and transit to mating location
- Mate WTG with floating Substructure (3,500 T 91 m Height)
- Relocate complete FWT (WTG + Substructure) back to the Quay









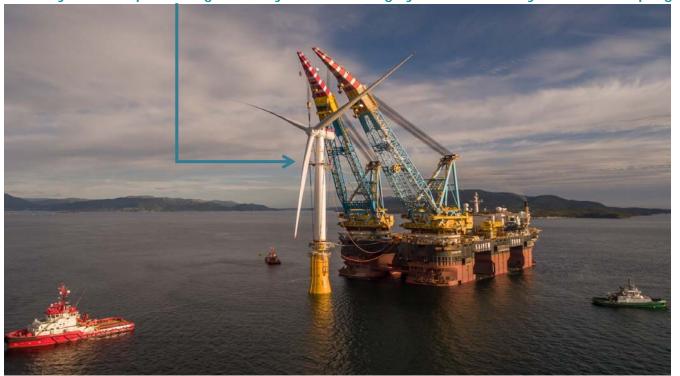




Hywind Scotland

Mating Operations

Stability Frame providing stability to the lifting system with a hydraulic clamping



https://youtu.be/PmkA6hbJ_j8





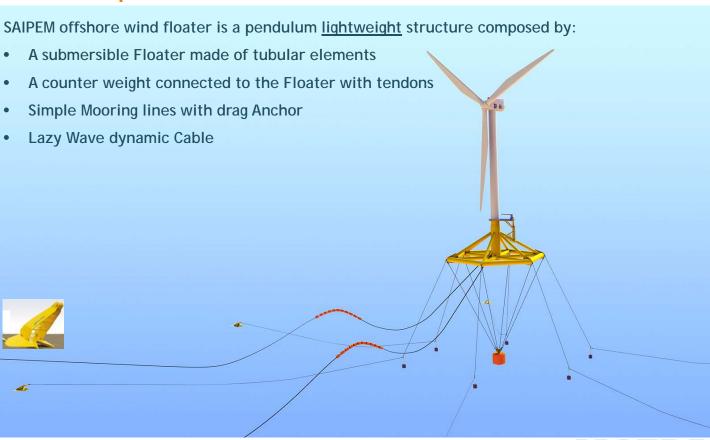






In house fully developed concept

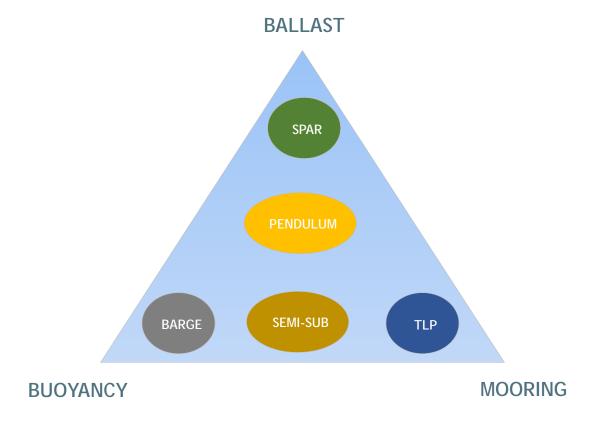








Concept Benchmark

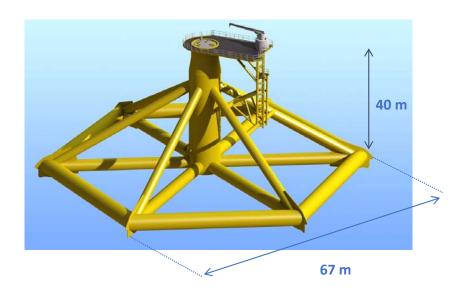


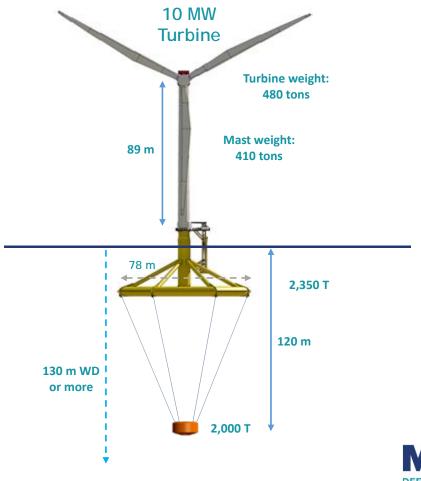






Typical Design Deep water Harsh sea





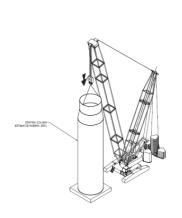


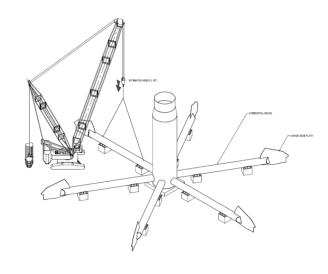


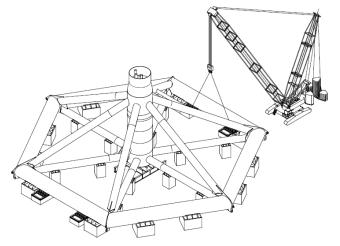


Fabrication

Modular Fabrication on any Yard









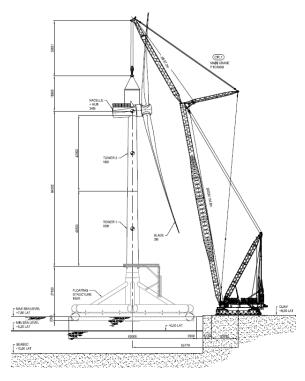


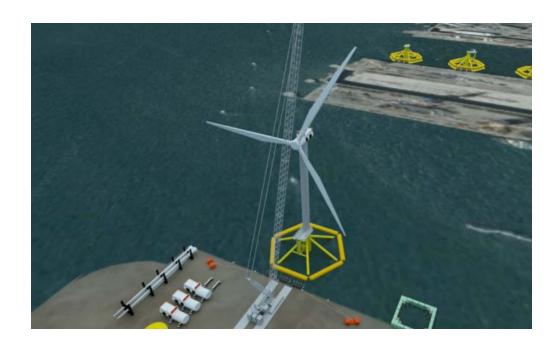




Turbine Mating

Turbine Mating at local quay: 4,5m Draft





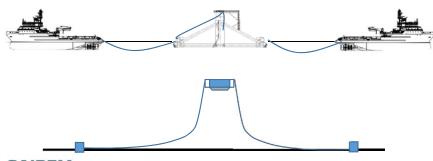






Installation methodology

- No heavy lift vessels
- Same procedures for heavy maintenance
- Use of <u>field proven</u> offshore installation techniques and means
 - → Anchor Handling Tugs
 - → Towing vessels
 - → Remote Operated Vehicules (ROVs)
 - **→** Ballast chains
 - → Subsea pressure vessels















Concept Validation - Basin Test (July 2018)

12MW, 150m WD Sea State H_s = 14m, T_p = 16s

Note: at full-scale, motions are 7 times slower

- 1. Free-decay tests
- 2. Towing tests
- 3. Response amplitude operator tests
- 4. Irregular waves tests (60 tests in total)
 - Operational conditions
 - Mediterranean sea extreme conditions
 - Atlantic ocean extreme conditions
- 5. Effect of static wind on performance
- 6. Sensibility tests



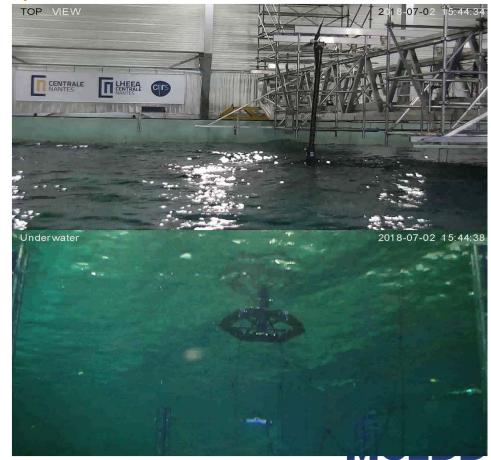
Basic Properties

(natural periods, flow resistance...)

Stability

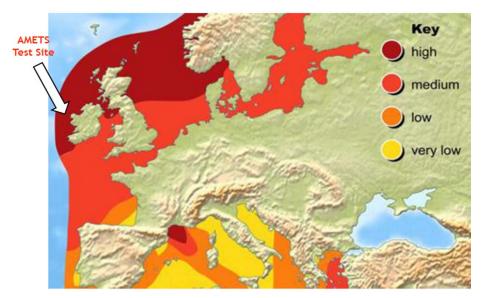
Nacelle motions and accelerations

Optimization



DEEPWATER DEVELOPMENT

Full Scale Demonstrator APPROVED FEDER Project









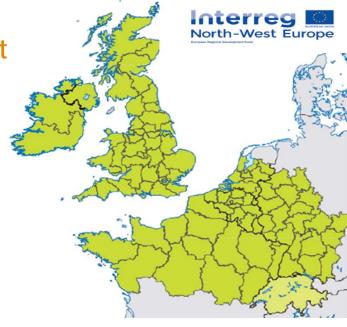












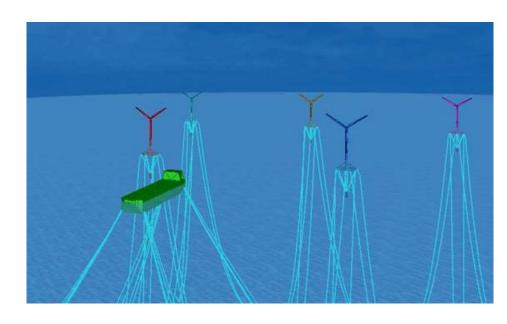






Offshore Oil & Gas application





50 MW Electrical carbon free Offshore Production for FPSO (5 x 10MW Hexafloat)
2 to 10 MW Long Subsea Tie Back Energy Supply (independant or via existing FPSO)















